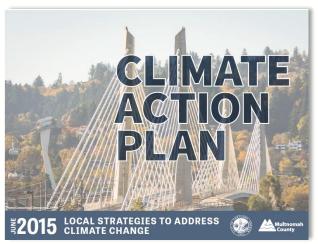


TriMet Non-Diesel Bus Plan





Policy Background



79th OREGON LEGISLATIVE ASSEMBLY-2017 Regular Session

Enrolled House Bill 2017

Sponsored by JOINT COMMITTEE ON TRANSPORTATION PRESERVATION AND MODERNIZATION

74th OREGON LEGISLATIVE ASSEMBLY--2007 Regular Session

Enrolled House Bill 3543

Sponsored by Representative DINGFELDER, Senator AVAKIAN; Representatives CANNON, MACPHERSON, MERKLEY, READ

Transportation and Land Use Roadmap to 2020 Report to the Oregon Global Warming Commission





Context

- HB2017 expressly calls out electric (and natural gas) bus
- TriMet buses have low emissions, but still a big consumer of fossil fuel
- A number of other national districts have announced conversion plans
- Significant community interest in TriMet adopting a strategy
- Technology is advancing/prices expected to fall
- Opportunity for TriMet to support broad community goals, innovate and lead



Existing TriMet Fleet

- TriMet has 658 diesel buses, 11th largest in the United States.
- 97% are standard 40-foot diesel buses.
- The average bus is 7.4 years old; the oldest bus is 19 years old.
- TriMet consumes just under 6 million gallons of diesel each year.



Evaluation Process

- Analyze available technologies
 - Which non-diesel technology to use
 - Industry trends
 - Past experience
- Conduct net present value analysis
 - How does the new technology compare to diesel
- Conduct financial analysis
 - What will it cost to deploy the new technology



Available Technologies

- Diesel hybrid
- Biodiesel
- Battery Electric
- Compressed Natural Gas
- Hydrogen



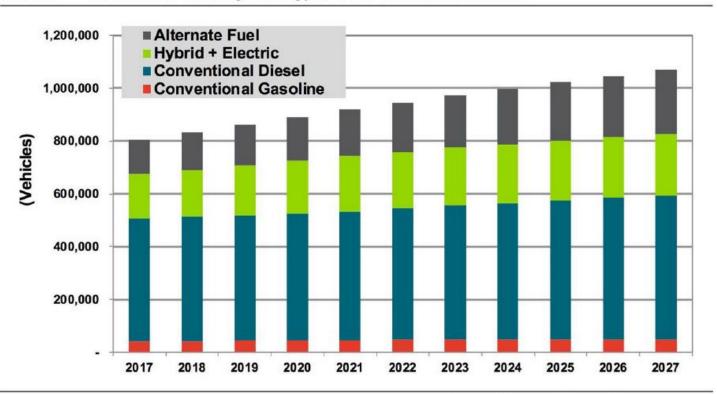
Experience

- Internationally, there are almost 400,000 BEBs deployed and approximately 99% are located in China.
- Within the US, at least 38 transit agencies have some experience with BEBs – most with fewer than 10 buses.



Industry Trends

Chart 1.1 Annual Bus Sales by Fuel Type, World Markets: 2017-2027



(Source: Navigant Research)



BEB Sub-types

Fast Charge

- Charges "on-route"
- Longer distances today
- More costly overall
- Schedule and operator impacts

Slow Charge – Preferred Option

- Charges at depot
- Shorter distances today longer in future
- Less costly overall
- Operates more like diesel



Net Present Value Analysis

- Base case diesel vs BEB
- Analysis considers cost of:
 - Current & future diesel and BEBs
 - Fuel
 - Changes in technology
 - Maintenance
 - Facilities
 - Lifespan
 - Tax credits
 - Externalities (air pollution & noise)



Net Present Value

(2018 Dollars)

	Diesel Fleet Replacement	BEB Fleet Replacement									
Costs to TriMet											
Fuel Use	\$182,943,672	\$44,189,961 \$55,312,872 \$805,503,906 \$848,020,727 \$22,258,676 -\$78,025,868 \$29,106,979									
Electricity Use	\$0										
Maintenance	\$950,864,362										
Vehicle Purchase	\$555,027,379										
Charger Infrastructure	\$0										
Clean Fuel Credits	\$0										
Facility Upgrades	\$0										
Total	\$1,688,835,413	\$1,726,367,253									
Social Costs											
Emissions (Tailpipe)	\$114,443,380	\$28,739,881									
Emissions (Power)	\$0	\$20,750,155									
Noise	\$31,808,196	\$22,395,245									
Total	\$146,251,576	\$71,885,281									



Financial Analysis Assumptions

- First question: How quickly to implement BEB conversion?
- No conversion less than 16 years due to bus life-cycle.
- Buy many in one year or buy fewer over multiple years.
- Capture value of innovation and efficiency curves.



Financial Analysis Assumptions

- Fully convert by ~2040
- Purchase 70 BEBs over four years:
 - FY2016 5 (FTA Low-No grant)
 - FY2019 15 (FTA Low-No grant + HB2017)
 - FY2020 10 (HB2017)
 - FY2021 20 (HB2017)
 - FY2022 20 (HB2017)
- Analyzes the cost difference between same size diesel fleet



Financial Analysis

(YOE \$s)

Fiscal Year	No. of BEBs Purchased	E	quivalent Diesel Bus	Electric Bus	BEB Premium		Five	e year total	Five y	ear average
2019	10	\$	5,453,195	\$ 19,879,663	\$ 14,426,469					
2020	10	\$	5,589,525	\$ 10,678,295	\$ 5,088,770					
2021	20	\$	11,458,525	\$ 21,644,643	\$ 10,186,118		- \$	50,296,157	\$	10,059,231
2022	20	\$	11,744,989	\$ 21,995,276	\$ 10,250,288					
2023	20	\$	12,038,613	\$ 22,383,126	\$ 10,344,513					
2024	62	\$	38,252,694	\$ 82,071,597	\$ 43,818,903					
2025	5	\$	3,162,017	\$ 4,186,189	\$ 1,024,172					
2026	5	\$	3,241,067	\$ 2,625,698	\$ (615,369)		-\$	124,805,871	\$	24,961,174
2027	60	\$	39,865,130	\$ 81,813,220	\$ 41,948,091					
2028	75	\$	51,077,197	\$ 89,707,272	\$ 38,630,074	_	J			
2029	65	\$	45,373,577	\$ 97,289,085	\$ 51,915,508					
2030	69	\$	49,369,942	\$ 83,132,537	\$ 33,762,594					
2031	82	\$	60,138,314	\$ 129,121,996	\$ 68,983,683		-\$	205,809,735	\$	41,161,947
2032	55	\$	41,345,091	\$ 65,190,287	\$ 23,845,197					
2033	62	\$	47,772,373	\$ 75,075,126	\$ 27,302,753	-	J			
2034	69	\$	54,495,179	\$ 116,249,405	\$ 61,754,227	_				
2035	66	\$	53,428,968	\$ 82,956,784	\$ 29,527,816					
2036	61	\$	50,615,852	\$ 75,622,236	\$ 25,006,383		- \$	172,474,877	\$	34,494,975
2037	62	\$	52,731,761	\$ 102,006,781	\$ 49,275,020					
2038	41	\$	35,742,778	\$ 42,654,209	\$ 6,911,431		J			
2039	5	\$	4,467,847	\$ (21,731,350)	\$ (26,199,198)					
2040	5	\$	4,579,543	\$ (23,675,627)	\$ (28,255,170)					



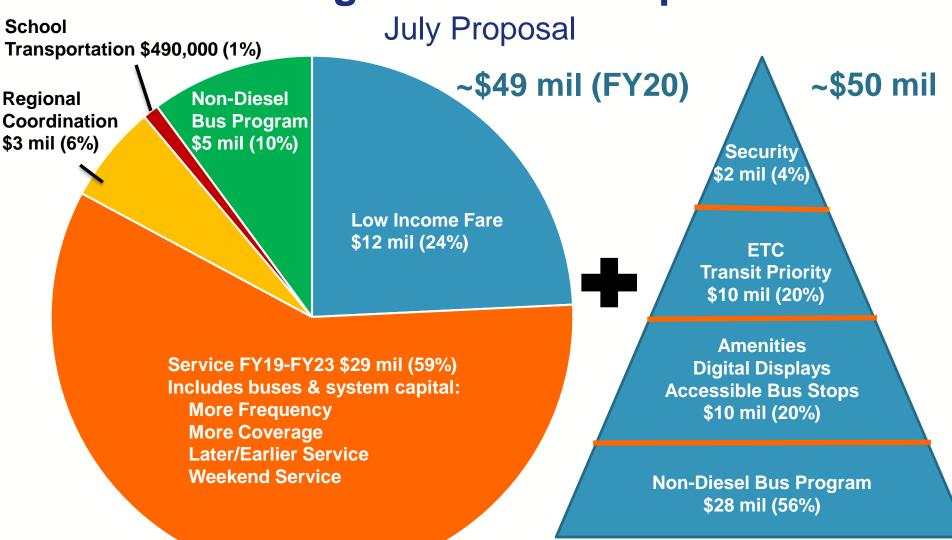
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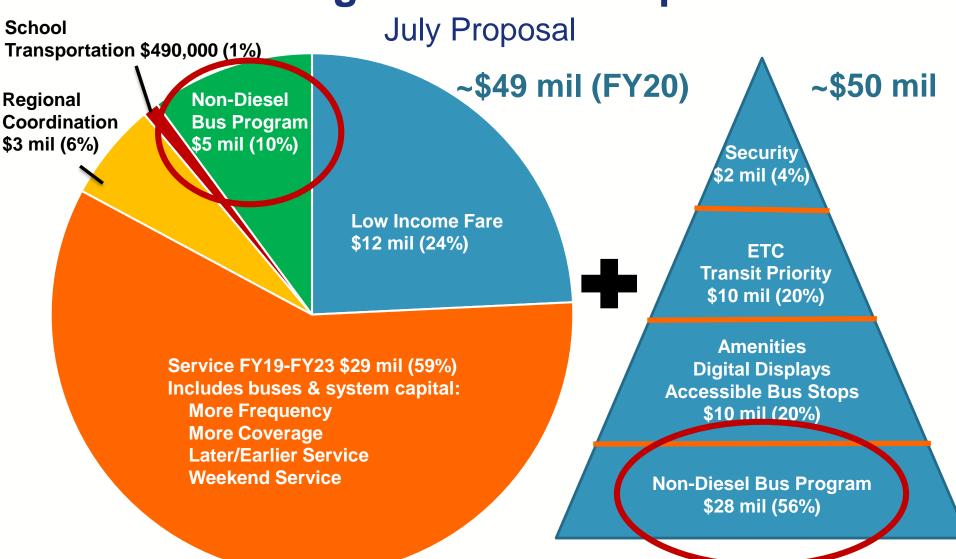


Funding Allocation Proposal





Funding Allocation Proposal





Long Term Strategy

- Subject to approval of \$53m in HB2017 funds – September Board Meeting:
 - Adopt an ambitious long range plan to convert the fleet by ~2040 – but include important caveats and off ramps.
 - Implement a short term strategy to bring on 70 battery electric buses (10 grant funded, 60 STIF).
 - Purchase the initial buses over four years to "dollar cost average" the technology & efficiency.
- Explore other technologies: RNG & Hydrogen



Questions

